



TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month of May 2022.**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May-2022.

The Energy accounts contain the following.

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-6	Details of Energy scheduled from Energy Exchanges & Swapping of Power.
Annexure-7	Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Sr. Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

Intra

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
GT	Apr'22	93.97	93.97
	May'22	95.71	94.86
PPCL	Apr'22	95.22	95.22
	May'22	92.77	93.97

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'22 *	Low Demand	95.57	95.57	95.26	95.26	95.31	95.31
	May'22*	Low Demand	94.20	94.87	93.86	94.55	93.92	94.60

* Peak Hrs are 19:00 to 23:00 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 19-20 to FY23-24 dt 07.04.19

$$\text{PAFM or PAFN} = 10000^{**} \frac{\text{Dci}}{\sum_{i=1}^N \text{IC} \cdot (100 - \text{Aux})} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %
PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season
PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC

Regulation month shall be calculated in accordance with the following formulae:

Cap.Charge for the Year = Sum of Cap.Charge for 3 months of High Demand Season + Sum of Cap.Charge for 9 months of Low demand season

Cap.Charge for the Month = Cap.Charge for Peak Hours of the Month + Cap.Charge for Off-Peak Hours of the month

DELHI TRANSCO LIMITED
State Load Despatch Centre
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B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111
PPCL	Apr'22	28.290	16.070	19.280	30.300	6.060		
	May'22	28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'22	31.13	15.60	21.75	9.70	1.82	10	10
	May'22	31.13	15.60	21.75	9.70	1.82	10	10

As per CEA & BTPS vide their letter dated 02.11.18 & 15.11.18 regarding decommissioning of all the units of BTPS w.e.f 15.10.18 of 24:00 Hrs, the Availability of BTPS consider only upto 15.10.18.

#Allocation from GT(for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

#Allocation from Bawana w.e.f 1.10.2021 to 31.03.2022 is as per DERC vide order dated 30.09.2021 and continue till sept'22 as per Hon'ble commission vide email dated 31.03.2022 .

DELHI TRANSCO LIMITED
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Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Apr'22	41.810	23.900	29.200	5.090
	May'22	41.810	23.900	29.200	5.090

Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'22	31.130	15.600	21.750	9.700	1.820	10	10
PPCL	Upto May'22	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from GT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto May'22	41.533	22.744	29.667	4.945	0.000	0.000	1.111

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- *** Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- **** As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.500	4.612	2.667	3.221		
AURIYAGPP	10.860	4.770	2.758	3.332		
BAIRASIUL	11.000	4.831	2.794	3.375		
CHAMERAHEP	7.900	3.470	2.007	2.423		
CHAMERA-II HEP	13.330	5.854	3.386	4.090		
CHAMERA-III HEP	12.734	5.593	3.234	3.907		
DADRI GPP	10.960	4.814	2.783	3.363		
DADRI TPS*	0.000	0.000	0.000	0.000	0.000	
DADRI-II TPS	74.355	55.469	17.868	1.019		
DHAULIGANGA	13.210	5.802	3.355	4.053		
DULAHSTI HEP	12.830	5.635	3.259	3.936		
JHAJJAR	46.200	0.6653	4.6154	40.9193		
KOLDAM HEP	0.000	0.000	0.000	0.000		
KOTESHWAR	9.860	6.835	0.000	3.025		
NAPP	10.680	7.403	0.000	3.277		
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054		
RAPP C	12.690	5.574	3.223	3.893		
RIHAND STPS	10.000	6.932	0.000	3.068		
RIHAND-II STPS	12.600	5.534	3.200	3.866		
RIHAND-III STPS	13.191	7.817	5.374	0.000		
SEWA-II HEP	13.330	5.855	3.385	4.090		
SINGRAULI	7.500	1.482	3.717	2.301		
SALAL HEP	11.620	8.669	2.951	0.000		
TEHRI HEP	6.300	4.367	0.000	1.933		
TANAKPUR	12.810	5.626	3.254	3.930		
UNCHAHAR-I	5.710	2.508	1.450	1.752		
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331		
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369		
URI HEP-I	11.040	4.849	2.804	3.387		
PARBATI-III	12.730	5.591	3.233	3.906		
URI HEP-II	13.452	5.908	3.417	4.127		
FARAKKA	1.390	0.611	0.353	0.426		
KAHALGAON-I	6.070	2.666	1.542	1.862		
KAHALGOAN-II	10.490	4.607	2.665	3.218		
SASAN	11.250	1.6686	7.8557	1.7257		
SINGRAULI HYDR	19.130	0.0000	0.0000	19.130		

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

***Allocation from Farakka and khelgoan-I from un shutdown unit is reallocate to punjab and rajasthan from 8.12.2021 to 20.12.2021 and from 25 .12.2021 to 20.01.2022 as per Mop letter dated 06.12.2021 and 23.12.2021

***Allocation from Unchhar-I from un shutdown unit is reallocated to punjab from 8.12.2021 to 20.12.2021 as per Mop letter dated 06.12.2021.

***APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022**
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC as per GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

C 2) Weighted Avg. entitlement From Southern Region Stns to NDMC

Stations	Monthly in %	Cumulative in %
Ramagundum STPS I&II	0.380	0.193
Ramagundum STPS III	0.388	0.197
Talchar STPS- II	0.138	0.070
Simhadri STPS- II	0.157	0.080
Kudgi STPS -I	0.518	0.263
NLC TPS(II)-1	0.286	0.145
NLC TPS(II)-2	0.281	0.142
NLC TPS(E)-1	0.275	0.139
NLC TPS(E)-2	0.275	0.139
NLC-NNTPS	0.023	0.012
NTECL-Vallur STPS	0.234	0.119
NTPL-Tuticorin	0.364	0.185
NPCIL-MAPS	0.131	0.066
NPCIL-KAIGA GS-1&2	0.484	0.246
NPCIL-KAIGA GS-3&4	0.484	0.246
NPCIL-KKNPP-1	0.092	0.047

***Re-Allocation of 100 MW un allocated quota of power from Southern Region Stns to NDMC w.e.f 17.05.2022 to 15.10.2022 as per SRPC order dated 15.05.2022.**

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.500	4.612	2.667	3.221		
AURIYAGPP	10.860	4.770	2.758	3.332		
BAIRASIUL	11.000	4.831	2.794	3.375		
CHAMERAHEP	7.900	3.470	2.007	2.423		
CHAMERA-II HEP	13.330	5.854	3.386	4.090		
CHAMERA-III HEP	12.734	5.593	3.234	3.907		
DADRI GPP	10.960	4.814	2.783	3.363		
DADRI TPS*	0.000	0.000	0.000	0.000	0.000	
DADRI-II TPS	74.355	55.469	17.868	1.019		
DHAULIGANGA	13.210	5.802	3.355	4.053		
DULAHSTI HEP	12.830	5.635	3.259	3.936		
JHAJJAR	46.200	0.6653	4.6154	40.9193		
KOLDAM HEP	0.000	0.000	0.000	0.000		
KOTESHWAR	9.860	6.835	0.000	3.025		
NAPP	10.680	7.403	0.000	3.277		
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054		
RAPP C	12.690	5.574	3.223	3.893		
RIHAND STPS	10.000	6.932	0.000	3.068		
RIHAND-II STPS	12.600	5.534	3.200	3.866		
RIHAND-III STPS	13.191	7.817	5.374	0.000		
SEWA-II HEP	13.330	5.855	3.385	4.090		
SINGRAULI	7.500	1.482	3.717	2.301		
SALAL HEP	11.620	8.669	2.951	0.000		
TEHRI HEP	6.300	4.367	0.000	1.933		
TANAKPUR	12.810	5.626	3.254	3.930		
UNCHAHAR-I	5.710	2.508	1.450	1.752		
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331		
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369		
URI HEP-I	11.040	4.849	2.804	3.387		
PARBATI-III	12.730	5.591	3.233	3.906		
URI HEP-II	13.452	5.908	3.417	4.127		
FARAKKA	1.390	0.611	0.353	0.426		
KAHALGAON-I	6.070	2.666	1.542	1.862		
KAHALGOAN-II	10.490	4.607	2.665	3.218		
SASAN	11.250	1.6686	7.0069	2.5745		
SINGRAULI HYDR	19.130	0.0000	0.0000	19.130		

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC as per GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	9.624710
	BYPL	6.023769
	TPDDL	8.765598
	NDMC	1.467673
	RPH	0.357000
	Total	26.238750
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	RPH	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	13.063375
	BYPL	7.418002
	MES	2.800356
	NDMC	13.994335
	TPDDL	8.927932
	Total	46.204000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18. As per DERC Business Plan Regulation 2019 IPGCL & PPCL Generating Stations for MYT control Period FY 2020-21 & CERC Tariff Regulation for 2014-19 for Bawana, the salient feates are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Availabilty Factor in %		85	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	2.75	2.75	2.75
	Open Cycle	1	1	1

Intra
DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	30.117021
	BYPL	16.812848
	MES	6.180066
	NDMC	30.382727
	TPDDL	21.082851
	Total	104.575513
Bawana(APM, PMT)	BRPL	68.214192
	BYPL	36.339393
	MES	4.412566
	NDMC	21.705347
	TPDDL	45.462162
	HARYANA	21.491790
	PUNJAB	23.276418
	Total	220.901868
Bawana (RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
	HARYANA	
	PUNJAB	
	Total	0.000000
Bawana (S-RLNG)	BRPL	35.057502
	BYPL	7.560128
	MES	1.203393
	NDMC	5.436993
	TPDDL	16.415707
	HARYANA	0.813935
	PUNJAB	0.813935
	Total	67.301594

Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000	0.000000	0.000000	0.000000		
ANTA RF	0.000000	0.000000	0.000000	0.000000		
ANTA CRF	0.001000	0.000000	0.000000	0.001000		
AURIYA CRF	0.238517	0.050901	0.014105	0.173511		
AURIYA GF	0.000000	0.000000	0.000000	0.000000		
AURIYA LF	0.011031	0.002610	0.001509	0.006911		
AURIYA RF	0.016805	0.005177	0.002989	0.008639		
BAIRASIUL	6.368479	2.797036	1.617594	1.953849		
CHAMERAHEP	13.750994	6.039437	3.492753	4.218805		
CHAMERA-II HEP	21.634880	9.502039	5.495260	6.637581		
CHAMERA-III HEP	16.032364	7.041414	4.072220	4.918729		
DADRI CRF	0.607723	0.096412	0.460433	0.050879		
DADRI GF	0.000000	0.000000	0.000000	0.000000		
DADRI LF	0.000000	0.000000	0.000000	0.000000		
DADRI RF	2.837447	0.022535	0.029379	2.785533		
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	412.383528	308.310568	99.834873	4.238087	0.000000	
DHAULIGANGA	14.072739	6.180747	3.574476	4.317516		
DULAHSTI HEP	35.937499	15.783750	9.128125	11.025625		
JHAJJAR	423.542381	8.334948	38.260063	376.947370		
ANTA LF	0.000000	0.000000	0.000000	0.000000		
KOTESHWAR	10.5808139	7.3346202	0.0000000	3.2461937		
NAPP	11.183601	7.752472	0.000000	3.431129		
NAPTHA JHAKRI*	68.244433	29.972955	17.334086	20.937392		
RAPP C	37.777362	16.591817	9.595450	11.590095		
RIHAND STPS	61.564055	42.550984	0.000000	19.013071		
RIHAND-II STPS	83.908693	36.634903	21.357413	25.916376		
RIHAND-III STPS	90.689453	53.566775	37.122678	0.000000		
SEWA-II HEP	4.730464	2.077620	1.201538	1.451306		
SINGRAULI	86.873590	16.931078	43.150930	26.791582		
SALAL HEP	44.113313	32.908531	11.204781	0.000000		
TEHRI HEP	13.6118834	9.4357576	0.0000000	4.1761258		
TANAKPUR	3.358308	1.474969	0.853010	1.030329		
UNCHAHAAR-I	7.458603	3.280214	1.890430	2.287959		
UNCHAHAAR-II	25.891814	11.448240	6.347747	8.095828		
UNCHAHAAR-III	18.326144	8.237205	4.453730	5.635209		
URI HEP	37.789092	16.596969	9.598429	11.593693		
URI -II HEP	23.232759	10.203828	5.901121	7.127811		
TALA	4.794106	2.105572	1.217703	1.470832		
PARBATI-III	5.226156	2.295328	1.327444	1.603385		
FARAKA	9.502864	4.207095	2.361127	2.934642	0.000000	
KAHALGAON-I	26.083406	11.467481	6.691918	7.924007	0.000000	
KAHALGAON-II	98.718345	43.396662	25.088505	30.233178	0.000000	
SASAN	302.881555	44.907300	211.595060	46.379195	0.000000	
Nabinagar STPS(BRBCL)	8.960277					8.960277
SINGRAULI HYDR	0.415013			0.415013		

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'22

H) Details of Energy Scheduled from Southern Region Stns (in Mus) to NDMC @ 100 MW power
 Re-Allocation w.e.f 17.05.2022 as per SRPC order dated 15.05.2022.

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	4.4674075				4.4674075
Ramagundum STPS III	1.2252375				1.2252375
Talchar STPS- II	1.8593325				1.8593325
Simhadri STPS- II	0.6520525				0.6520525
Kudgi STPS -I	4.4207075				4.4207075
NLC TPS(II)-1	0.83168				0.83168
NLC TPS(II)-2	1.17851				1.17851
NLC TPS(E)-1	0.739545				0.739545
NLC TPS(E)-2	0.3994975				0.3994975
NLC-NNTPS	0.148595				0.148595
NTECL-Vallur STPS	2.1279175				2.1279175
NTPL-Tuticorin	2.315615				2.315615
NPCIL-MAPS	0.06604				0.06604
NPCIL-KAIGA GS-1&2	1.43248				1.43248
NPCIL-KAIGA GS-3&4	1.55888				1.55888
NPCIL-KKNPP-1	0.604515				0.604515

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I) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NR periphery	108.843462	49.171540	28.518742	31.153180		
DVC(LT-3) at Ex-NR State Per2012_02	105.221483	47.535261	27.569725	30.116497		
DVC(MEJIA)(LT-4) at Ex-NR Per	52.824560	23.579455	13.354425	15.890680		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	51.064615	22.793863	12.909498	15.361254		
DVC(MEJIA7)(LT-8) at NR Per	73.539185		73.5391850			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	71.080432		71.0804320			
Haryana CLP Jhajjar(LT-5) at EX-NR per	72.478895			72.4788950		
Haryana CLP Jhajjar(LT-5) at EX-NR State	70.060515			70.0605150		
(MPL-DVC)(LT-2012_04) at Ex-NR per	185.072518			185.0725180		
(MPL-DVC)at Ex-NR State per2012_04	178.876030			178.8760300		
Himachal(LT-59) at Ex-NR periphery	3.8485350			3.8485350		
Himachal(LT-59) at Ex-NR state peri	3.7203780			3.7203780		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	15.0836050	15.0836050				
Nanti Hyd at NR periphery	4.2560800			4.2560800		
Nanti Hyd (L_NR_2019_11) at NR State peri	4.1142420			4.1142420		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	31.2873680			31.2873680		
Tarenda Hyd, HP(L_NR2020_02)at NR PP	4.3385880			4.3385880		
Tarenda Hyd, HP(L_NR2020_02)at State PP	4.1940000			4.1940000		
Alfanar wind SECI-3(L_NR2020_05,06 & 07) at NR & state PP	114.9369920	68.9637620	22.9878500	22.9853800		
ERCPL(L_NR_2021_12 & 13)	70.3562070	58.6306120	11.7255950			
Azure & Adani Power(L_NR_2021_14&15)	28.6984620	17.3702400	11.3282220			
SBSRPC11PL_BK N (2021_16&17)	35.7800300		11.9259720	23.8540580		
SECI at NR & state(LT-36,35 & 31)	11.5709810	3.920865	3.825058	3.825058		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.5292586	0.3928814	0.1299908	0.0063864	
JHAJJAR	43.3695454	0.7405447	4.1176093	38.5113915	
RIHAND STPS	10.0952305	6.9869900	0.0000000	3.1082405	
RIHAND-II STPS	21.4866631	9.4093503	5.4629982	6.6143146	
RIHAND-III STPS	12.4685224	7.3756971	5.0928253	0.0000000	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	1.3582245	0.6009063	0.3386725	0.4186457	

J1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	6.7438934	5.0176341	1.6447669	0.0814923	
JHAJJAR	15.0316684	0.2521936	1.4430100	13.3364647	
RIHAND STPS	2.0264827	1.4047090	0.0000000	0.6217737	
RIHAND-II STPS	3.8268990	1.6811631	0.9721037	1.1736322	
RIHAND-III STPS	2.5800286	1.5289837	1.0510449	0.0000000	
SINGRAULI	0.0328447	0.0064877	0.0162798	0.0100773	
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.8396705	0.3666442	0.2122097	0.2608166	

J2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	
JHAJJAR	2.8547707	0.0489274	0.2703952	2.5354481	
RIHAND STPS	8.0686832	5.5826399	0.0000000	2.4860433	
RIHAND-II STPS	17.6597641	7.7285445	4.4908346	5.4403850	
RIHAND-III STPS	9.8855954	5.8455984	4.0399970	0.0000000	
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.6463092	0.2867132	0.1607039	0.1988921	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor (NAPLF)

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J3) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS					
RIHAND-II STPS					
RIHAND-III STPS					

J4) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (High Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS					
RIHAND-II STPS					
RIHAND-III STPS					

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \frac{SG_i}{\sum_{i=1}^N IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus

Scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to

Normative Annual Plant Load Factor (NAPLF)

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J5) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations
(Low Demnd season) for SR stns to NDMC

Stations	Total for State in Mus	NDMC
Ramagundum STPS III	0.0151820	0.0151820
Talchar STPS- II	0.0381530	0.0381530
NLC TPS(E)-1	0.0102690	0.0102690
NTPL-Tuticorin	0.0036730	0.0036730
NTECL-Vallur STPS	0.0000660	0.0000660
NLC-NNTPS	0.0004220	0.0004220

J6) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations
(Low Demnd season) for SR stns to NDMC

Stations	Total for State in Mus	NDMC
Ramagundum STPS III	0.0087180	0.0087180
Talchar STPS- II	0.0814250	0.0814250
NLC TPS(E)-1	0.0609400	0.0609400
NTPL-Tuticorin	0.0000000	0.0000000
NTECL-Vallur STPS	0.0000000	0.0000000
NLC-NNTPS	0.0051390	0.0051390

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	05.05.2022	6:27	05.05.2022	07:39
	4	11.05.2022	19:30	12.05.2022	01:28
PPCL	2	03.05.2022	08:30	03.05.2022	10:41
		28.05.2022	16:27	28.05.2022	17:25
Bawana	1	12.05.2022	08:02	12.05.2022	9:23
	4	06.05.2022	14:15	06.05.2022	15:30
		18.05.2022	5:00	18.05.2022	5:30
		23.05.2022	18:30	23.05.2022	19:30

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L) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
May'22	12.760432

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

M) Details of Energy Injected by East Delhi Municipal Waste Plant

Month	Total Injection by EDMWP* in Mus(as per SEM)
May'22	-0.071510

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

N) Details of Energy Injected & Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
May'22	10.952531	4.579253	2.617655	3.198139	0.557484

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

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O) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	28.2706525	35.664273	-1.063000	-43.664088	4.064765
	BYPL	3.7232625	8.314230	-31.747753	-43.563500	9.815505
	TPDDL	14.3899425	6.796513	-59.991740	-63.409000	0
	NDMC	6.8805900	5.378463	-0.623073	-5.522333	2.5203775
	MES	0.0000000	4.029413	0.000000	-0.010650	0
	N. Railway	3.5945450	0.558498	0.000000	0.000000	0
	Total	56.8589925	60.741388	-93.4255650	-156.169570	16.4006475
PXI	BRPL	9.6213382		0.000000		
	BYPL	0.0000000		0.000000		
	TPDDL	0.0000000		0.000000		
	NDMC	0.0000000		0.000000		
	MES	0.0000000		0.000000		
	Total	9.6213382		0.000000		

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.

P) Details of Swapping of power b/w BRPL and NDMC as per Lol approved for the period Apr'22 to July'22 vide DERC letter dated 29.04.2022.

Month	Time in Hrs	Quantum in MW at Discom PP	Quantum in MUs at Discom PP	Remarks
May'22	07:00 to 14:00	50	10.85	From BRPL to NDMC

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Q) Details of Energy Requisition from ISGS below 85 % of Entitelment

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	24.6212729	10.8156992	6.2515194	7.5540543	0.0000000			24.6212729
AURAIYA	58.6217096	25.7587844	14.8957916	17.9671336	0.0000000			58.6217096
DADRI(G)	43.3707944	19.3068014	10.9728870	13.0911060	0.0000000			43.3707944
DADRI	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
DADRI-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
IGSTPS-JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
RIHAND	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
RIHAND-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
RIHAND-III	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
SINGRAULI	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
UNCHAHAR-I	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
UNCHAHAR-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
UNCHAHAR-III	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
FARAKKA	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
KAHALGAON1	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
KAHALGAON-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			0.0000000
NABINAGAR	0.0000000						0.0000000	0.0000000